

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

SOUTHWEST POWER POOL TRANSMISSION TARIFF
SCHEDULE SPPTC

AVAILABILITY

This Tariff is applicable to and becomes part of each OCC jurisdictional rate schedule and will apply to energy consumption of retail customers served at all service levels and to facilities, premises and loads of retail customer.

The SPPTC will be effective the first billing cycle of the month following Commission approval of the SPPTC and shall remain in effect until closed by Commission order.

This Tariff will include projected Southwest Power Pool (SPP) Base Plan expenses (Schedule 11 of the SPP Open Access Transmission Tariff) incremental to such costs included in Empire's most recent base rate case, PUD Cause No. PUD 202100163, including any credits or refunds. Base Plan costs are associated with projects constructed by non-Empire transmission owners within the SPP. This Tariff will also include the jurisdictional allocated share of all monthly SPP Schedule 1-A and Schedule 12 charges.

The SPPTC shall be calculated on the customer's bill by multiplying the total billing kilowatt-hours (kWh) for each customer by the SPPTC Factor for that customer's class for the current month. For service billed under applicable rate schedules for which there is not metering, the monthly kWh usage shall be estimated by the Company and the SPPTC Factor shall be applied to the estimated kWh usage.

The SPPTC Factors shall be determined on an annual basis for each major rate class. The factors shall include the upcoming period's incremental projected SPP Base Plan expenses plus an over or under recovery of actual expenses compared to revenues received under the Tariff for the prior period. The initial SPPTC Factors and the projected SPP Base Plan Expenses to be recovered pursuant to such Factors are attached as Schedule 1 to this Tariff.

METHOD OF CALCULATION FOR SPPTC FACTOR

An SPPTC Factor is calculated annually for each major rate class on a per kWh basis. The formula for the SPPTC Factor is as follows:

$$\text{SPPTC Factor} = \frac{(\text{SPP Expenses} * \text{Class Transmission Allocator}) + \text{True-up}}{\text{kWh by Major Rate Class}}$$

where,

SPP Expenses = Projected Schedule 11 Base Plan Expense of the SPP Open Access Tariff associated with projects constructed by non-Empire or affiliated transmission owners within SPP, including any credits and refunds allocated to the Oklahoma retail jurisdiction using the most recently approved jurisdictional transmission allocator + Schedule 1-A Tariff Administration Service + Schedule 12 FERC Assessment Charge

Class Transmission Allocator = the most recently approved class transmission allocator for each major rate class within the Oklahoma retail jurisdiction

True-up = Over or under recovery of the previous period's actual SPP Expenses compared to SPPTC revenues by major rate class

kWh by Major Rate Class = Projected kWh sales for each major rate class for the twelve month effective period of the SPPTC Factors

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause Number
January 4, 2023	730998	PUD-202100163
September 12, 2022	Interim Rates	17 O.S. 152(B)(4)
October 23, 2020	713414	PUD-202000066
October 9, 2019	703403	PUD-201800133
October 1, 2019	Interim Rates	17 O.S.152 (B)(4)

APPROVED
January 4, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

SOUTHWEST POWER POOL TRANSMISSION TARIFF
SCHEDULE – SPPTC

ANNUAL RE-DETERMINATION

On or before September 1st of each year, the Company will submit the re-determined SPPTC factors to the Commission Staff for implementation on the first billing cycle of October of that year. Calculations for the re-determined rates shall be made by the application of the SPPTC formula set forth in this tariff. The Company shall submit a set of workpapers to the Commission Staff sufficient to document the calculations of the re-determined SPPTC rates with each annual re-determination. The re-determined SPPTC rates shall reflect the current year projected SPP Expenses and True-up. Should a cumulative over-recovery or under-collection balance arise during any SPPTC cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPTC, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPTC rate. Prior to the submission of such re-determined rates, the Company may convene a meeting of all parties of record in Cause No. PUD 202100163 for the purposes of explaining the re-determined rates and answering questions regarding same. Also, the Company shall provide quarterly submittals to PUD of monthly over and under-deferral accounting for costs being recovered through the SPPTC in addition to the annual re-determination process.

The company will address the reasonableness of SPP Expenses collected through the SPPTC during the next Empire base rate case and in future base rate cases. Based on the review by the Commission Staff and parties in the next base rate case, any over or under recovery of SPP Expenses collected through the SPPTC shall be refunded to or collected from customers with interest calculated at the applicable Commission established interest rate applied to customer deposits for deposits held one year or less, or the interest rate applied to customer deposits held for more than one year.

SPPTC Factors:

	Factors per kWh
Residential *	\$ 0.00283
Commercial	\$ 0.00264
Total Elec. Building	\$ 0.00145
General Power	\$ 0.00205
Power Transmission	\$ 0.00133
Lighting **	\$ 0.00022

* Includes the residential, and residential – total electric pricing plans.

** Includes the street light, private light and special light pricing plans.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause No.)
October 01, 2025	730998	PUD-202100163
October 01, 2024	730998	PUD-202100163
October 01, 2023	730998	PUD-202100163
January 4, 2023	730998	PUD-202100163
September 12, 2022	Interim Rates	17 O.S. 152(B)(4)

Public Utility Division Stamp:

APPROVED
September 22, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION